Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-July 2002**

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 383,656	_	143,934	9,082	0	-859	0	537,489	42	0	55,549
Natural Gas Liquids and LRGs	16,675	16,562	860	_	0	-234	_	14,450	1,708	18,173	5,137
Pentanes Plus	8,511	_	0	_	0	-129	_	6,133	(s)	2,507	80
Liquefied Petroleum Gases	8.164	16,562	860	_	0	-105	_	8.317	1.708	15.666	5.057
Ethane/Ethylene	22	0	0	_	0	1	_	0	, 0	21	1
Propane/Propylene		11.494	506	_	0	-249	_	0	1,365	13,530	2,325
Normal Butane/Butylene		4,489	354	_	0	108	_	5,398	343	1,545	2,344
Isobutane/Isobutylene		579	0	_	0	35	_	2,919	0	570	387
Other Liquids	17,426	_	27,332	_	4,850	-2,373	_	45,529	1,067	5,385	31,929
Other Hydrocarbons/Oxygenates	16,581	_	12,889	_	0	244	_	28,577	649	0	3,117
Unfinished Oils		_	11,817	_	0	-1.035	_	7,467	0	5,385	19,834
Motor Gasoline Blend. Comp		_	2,626	_	4,850	-1,581	_	9.484	417	0,000	8,978
Aviation Gasoline Blend. Comp		_	0	_	0	-1	_	1	0	0	0,570
Finished Petroleum Products	713	616,340	22,093	_	24,114	-2,740	_	_	46,519	619,481	54,103
Finished Motor Gasoline	713	307,284	4,367	_	19,704	19	_	_	2,051	329,998	21,333
Reformulated		226,244	1,362	_	5.178	212	_	_	29	232,543	12,644
Oxygenated		4,177	0	_	0	0	_	_	125	19,630	0
Other		76,863	3.005	_	14,526	-193	_	_	1.897	77.825	8,689
Finished Aviation Gasoline		484	3	_	0	-80	_	_	0	567	419
Jet Fuel		87,219	11,090	_	1,471	-1.752	_	_	3	101,529	8,100
Naphtha-Type		34	0 11,090	_	0	-1,732			3	33	20
Kerosene-Type		87,185	11,090	_	1,471	-1.750	_		(s)	101.496	8.080
71		,	,	_		,			` '	- ,	-,
Kerosene		839	0	_	0	-6	_	_	2,795	-1,950	90
Distillate Fuel Oil		101,923	621	_	2,963	-1,069	_	_	5,929	100,647	11,429
0.05 percent sulfur and under		81,637	488	_	2,612	-538	_	_	1,849	83,426	9,316
Greater than 0.05 percent sulfur		20,286	133	_	351	-531	_	_	4,080	17,221	2,113
Residual Fuel Oil		35,857	4,463	_	0	1,180	_	_	9,647	29,493	6,223
Petrochemical Feedstocks ^e		2,274	213	_	0	63	_	_	0	2,424	280
Special Naphthas		343	663	_	0	9	_	_	2,476	-1,479	37
Lubricants	_	3,929	36	_	-24	-831	_	_	558	4,214	1,316
Waxes	_	-4	136	_	0	-3	_	_	91	44	0
Petroleum Coke		33,113	483	_	0	-213	_	_	22,613	11,196	2,359
Asphalt and Road Oil	_	11,698	18	_	0	224	_	_	339	11,153	2,426
Still Gas	_	29,938	0	_	0	0	_	_	0	29,938	0
Miscellaneous Products	_	1,443	0	_	0	-281	_	_	17	1,707	91
Total	418,470	632,902	194,219	9,082	28,964	-6,206	0	597,468	49,336	643,039	146,718

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.